

# WEBINAR

**Dig Deep!**

**9 September 2024**

**10h – 11h30 AM CEST**

info@europeanbiogas.eu  
www.europeanbiogas.eu

## Mapping e-methane plants and technologies: The role of e-methane in the total energy mix



**Gergely Molnár**

Energy Analyst – Gas, Coal and Power Markets Division, IEA



**Mieke Decorte**

Technical Director  
European Biogas Association



**Alessandro Agostini**

Head of the Sustainability of Energy Technologies Unit, Energy Technologies and Renewables department, ENEA



**Gautier Mangenot**

Public Affairs Senior Consultant – Energy/ENOSIS, Representative from BIP TF 4.1



**Étienne Philippe**

Renewable and low-carbon gases Project Officer, GRDF



**Giulia Cancian**

Secretary General  
European Biogas Association

# Welcome

Giulia Cancian

Secretary General, European Biogas Association

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# Agenda

**10:00 – 10:05 Welcome**

**10:00 – 10:05 Welcome** Giulia Cancian, Secretary General, European Biogas Association

**10:05 – 10:15 Keynote** Gergely Molnár, Energy Analyst – Natural Gas, IEA

**10:15 – 10:30 Mapping e-methane plants and technologies** Mieke Decorte, Technical Director, European Biogas Association

**10:30 – 10:40 Q&A session**

**10:40 – 11:25 Panel discussion** Moderator: Giulia Cancian

- Alessandro Agostini, Head of the Sustainability of Energy Technologies Unit, Energy Technologies and Renewables department, ENEA
- Gautier Mangenot, Public Affairs Senior Consultant – Energy / ENOSIS, Representative from BIP TF 4.1
- Étienne Philippe, Renewable and low-carbon gases Project Officer, GRDF

**11:25 – 11:30 Conclusion and wrap up** Giulia Cancian, Secretary General, European Biogas Association

# Keynote

Gergely Molnár

Energy Analyst – Natural Gas, International Energy Agency

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# iea

## **E-methane: the golden molecule?**

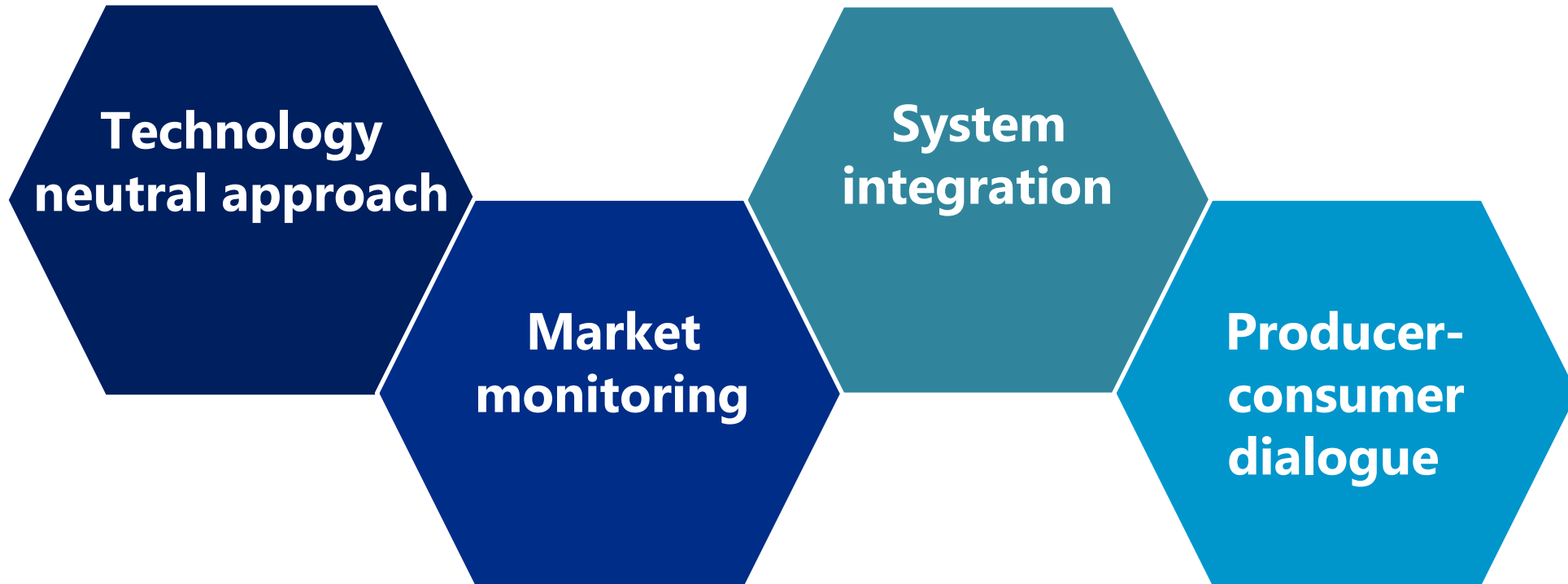
Gergely MOLNAR, Gas Analyst

EBA Dig Deep Webinar Series, 9 September 2024

# IEA Low-emissions Gases Work Programme

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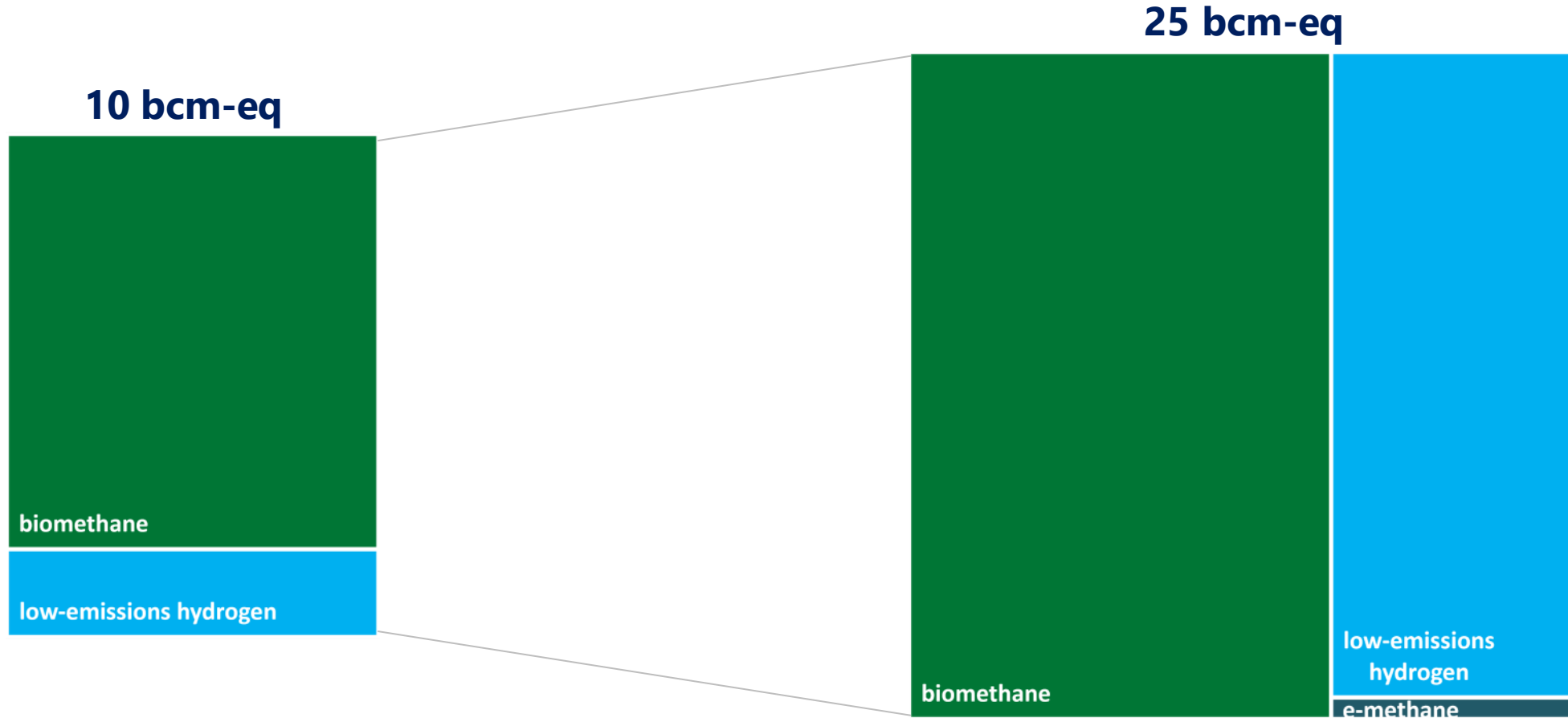
Key pillars of the IEA Low-emissions Gases Work Programme



# Low-emissions gases are set for a rapid growth

Estimated supply of low-emissions gases by type in 2023

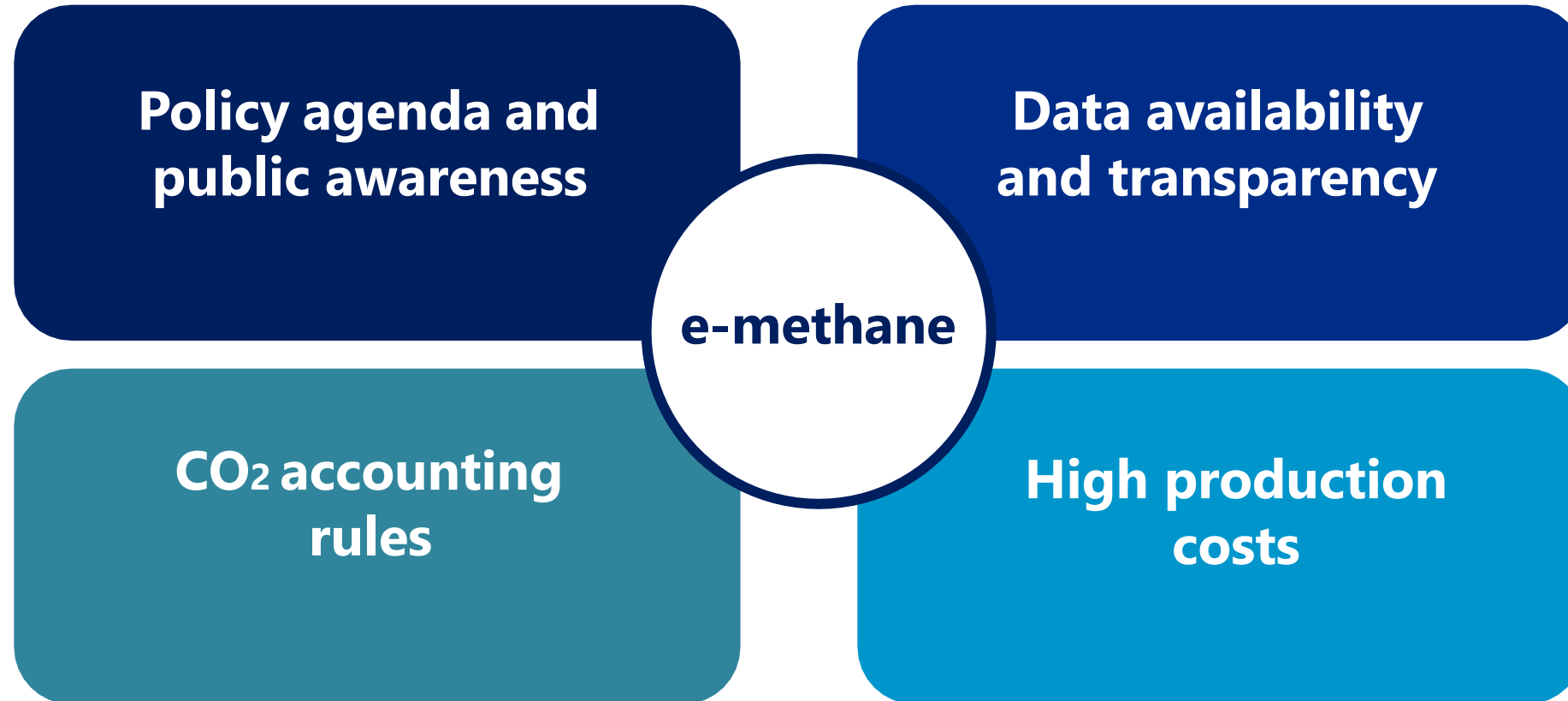
Forecasted supply of low-emissions gases by type in 2027



Low-emissions gases are expected to more than double in the medium-term. Nevertheless, further efforts are required to reach the ambitious targets set by governments.

# Key issues related to e-methane

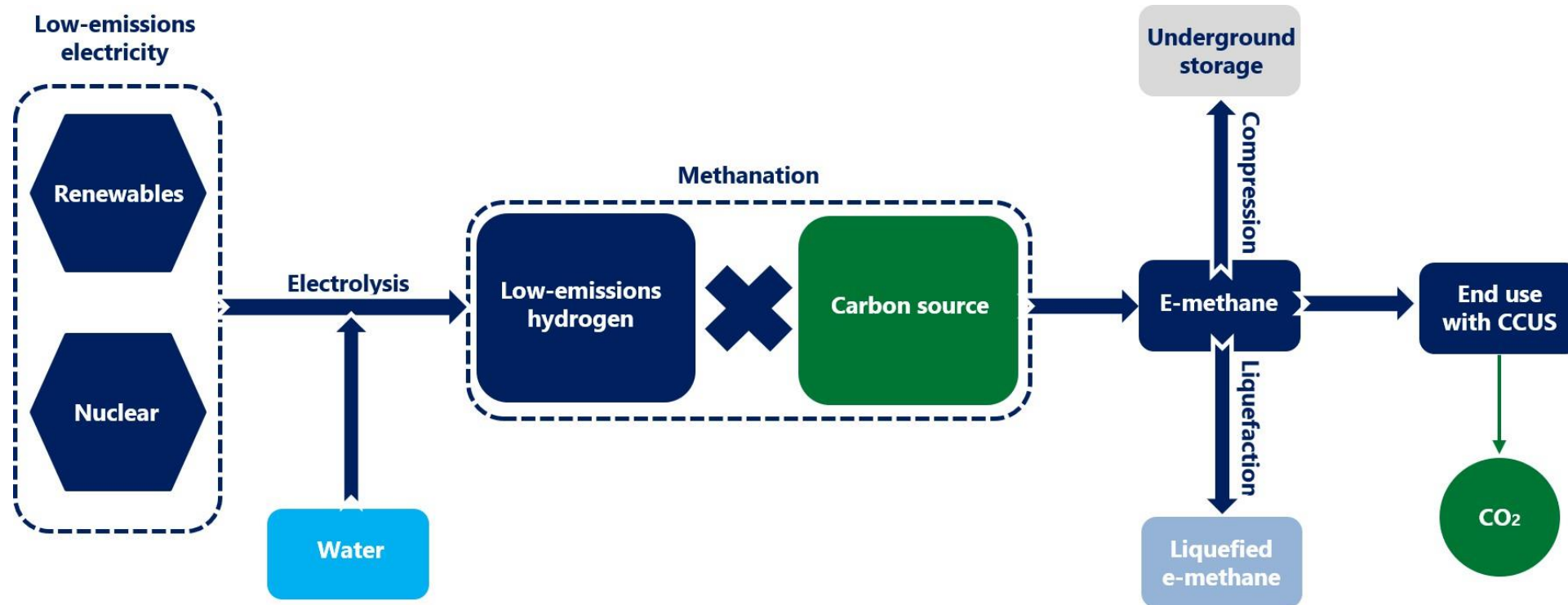
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# E-methane is produced through a two-step process...

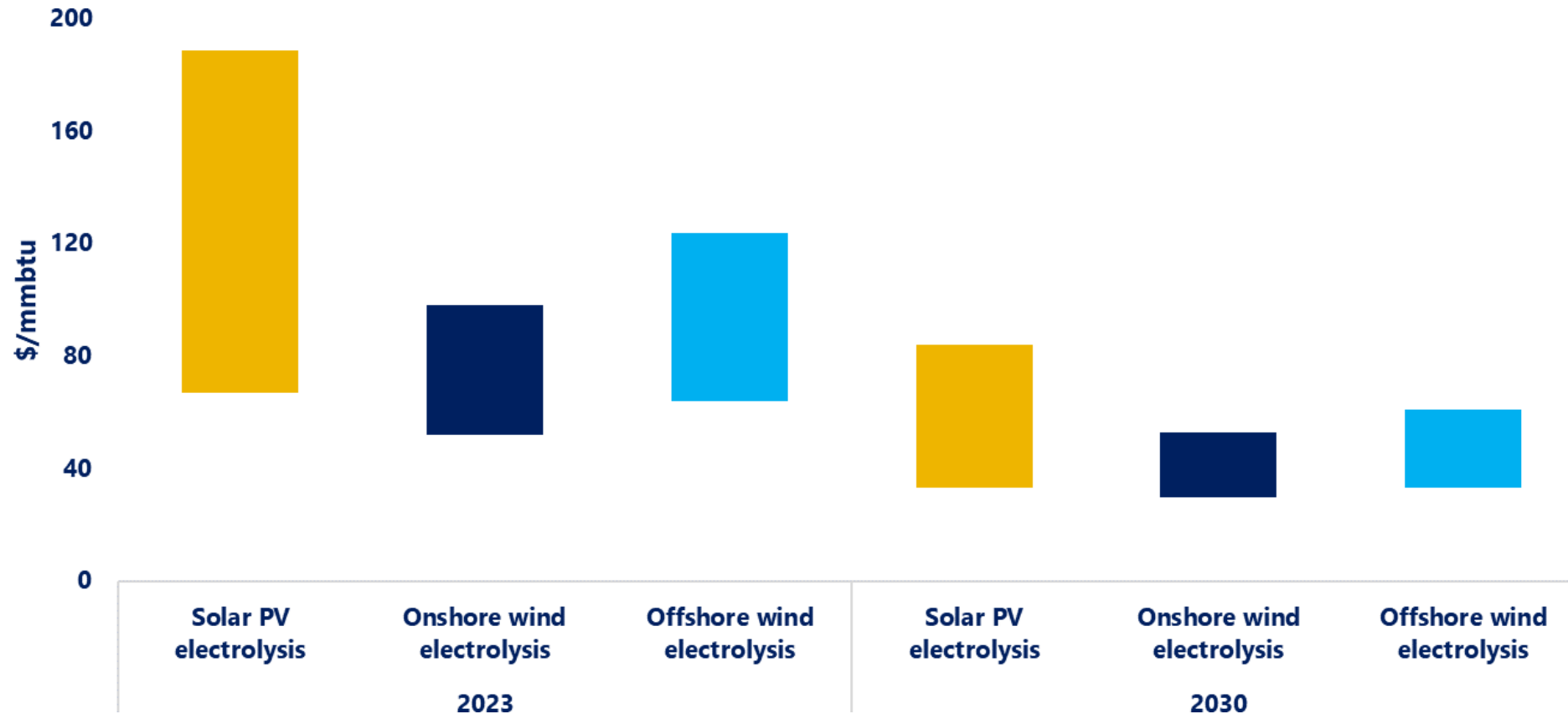
Simplified scheme showing e-methane production



Low-emission electricity is first converted to hydrogen by electrolysis and the resulting is converted via methanation into e-methane, which is then reacted with a carbon source to obtain e-methane.

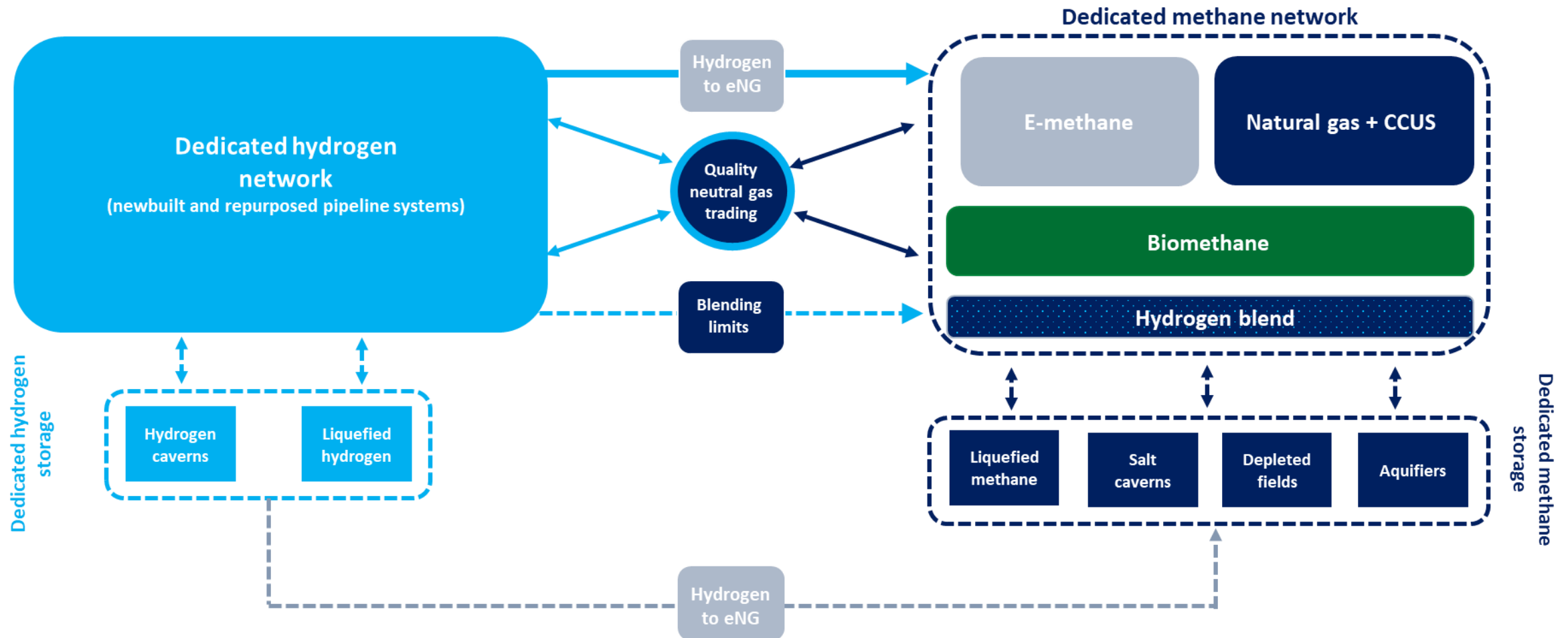
# ... and is facing relatively high production costs

Estimated levelised cost of synthetic methane production, 2023 vs 2030



Current e-methane production costs are in the range of \$50-200/mmbtu, which would be four to fifteen times higher than current Asian spot LNG prices.

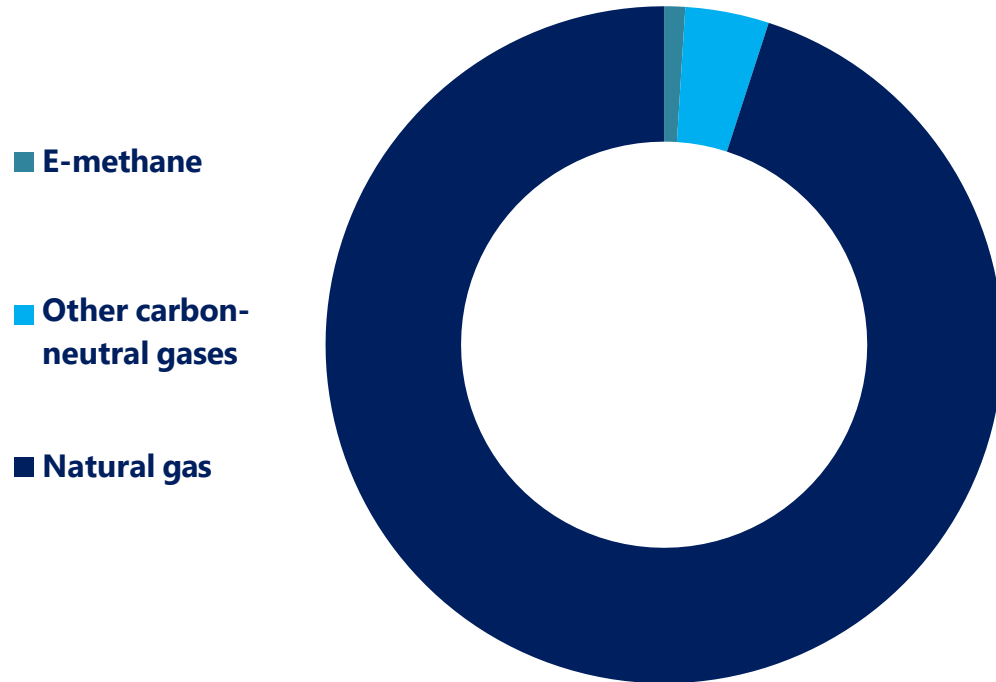
# E-methane can support the system integration of low-emissions gases



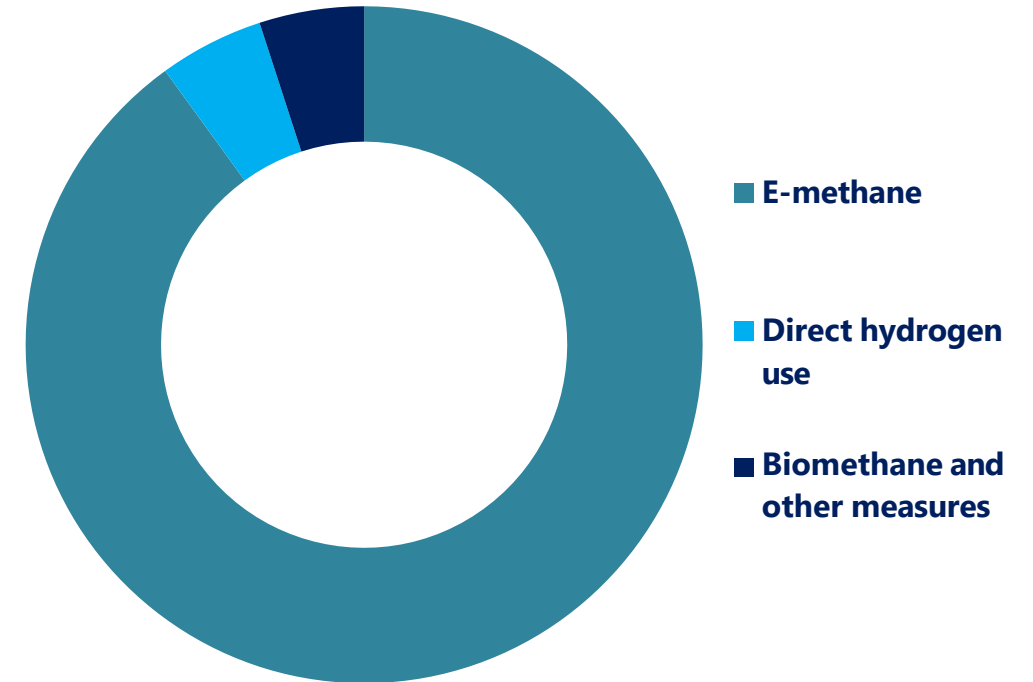
E-methane can play a crucial role in the coupling of future hydrogen and methane networks, facilitate trading and provide a solution to large-scale, seasonal storage in porous formations.

# Demand creation will be crucial: the example of Japan

City gas consumption of gaseous fuels, 2030

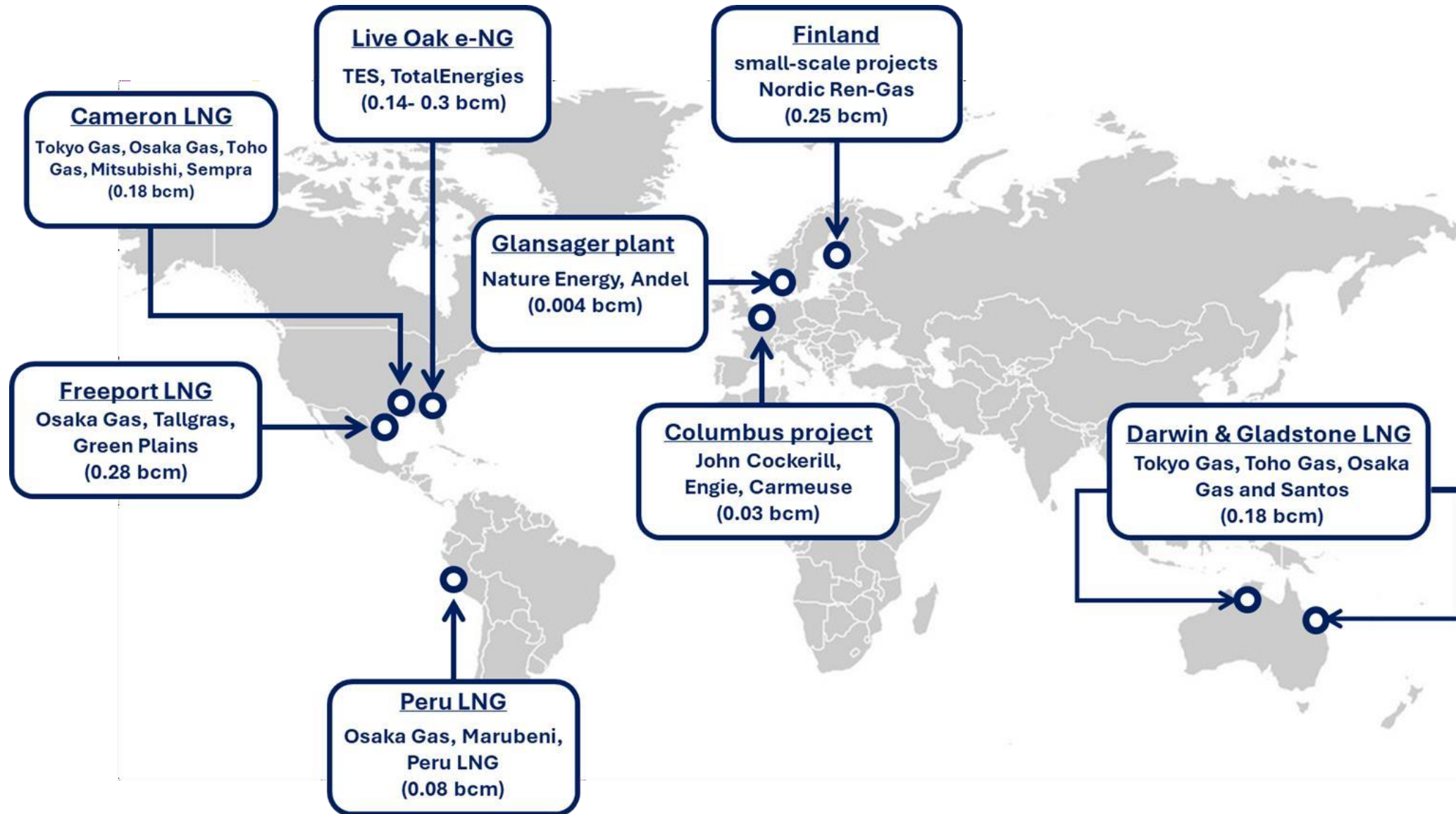


City gas consumption of gaseous fuels, 2050



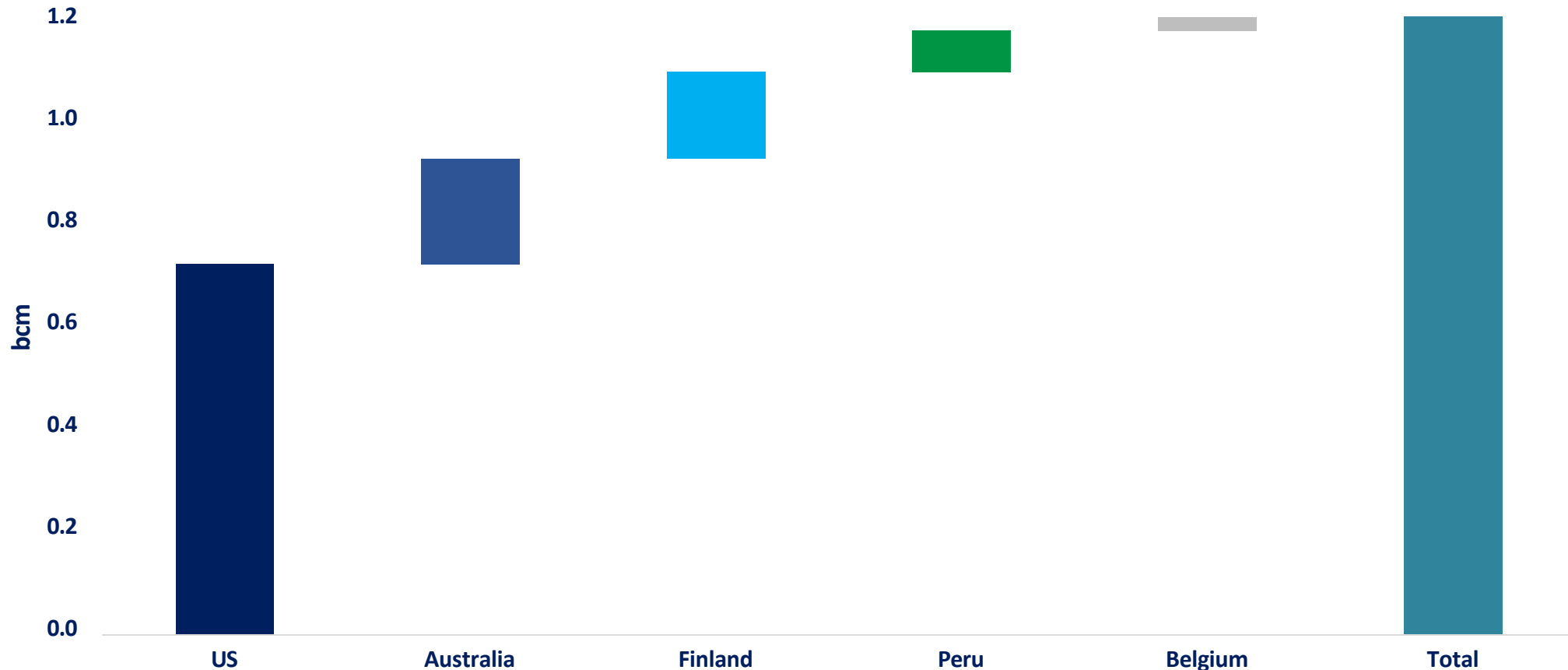
Japan set a target for e-methane to comprise 1% of the gas supply in existing networks by 2030, increasing to 90% by 2050.

# International partnerships drive e-methane projects...



# ...potentially delivering over 1 bcm by 2030

Potential output volumes of e-methane projects by country by 2030



Global e-methane production could reach just over 1 bcm by 2030, albeit their development is pending on project partners successfully reaching final investment decisions in the coming years.

# Key takeaways

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- **Low-emissions gases** are expected to **more than double** in the medium-term. Nevertheless, **further efforts are required** to reach the ambitious targets set by governments.
- Being interchangeable with natural gas, **e-methane could play a significant role in decarbonising** existing gas networks **without the need for retrofitting**.
- The **complex value chain** underpinning the production of e-methane means that **both investment costs** and operational expenses are relatively high.
- E-methane can play a crucial role in the **system integration of low-emissions gases**, while enhancing the seasonal and short-term **flexibility** of the overall gas system.
- **Demand creation** will be critical to support **final investment decisions** in e-methane, with global production potentially reaching over 1 bcm by 2030.

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# Mapping e-methane plants and technologies

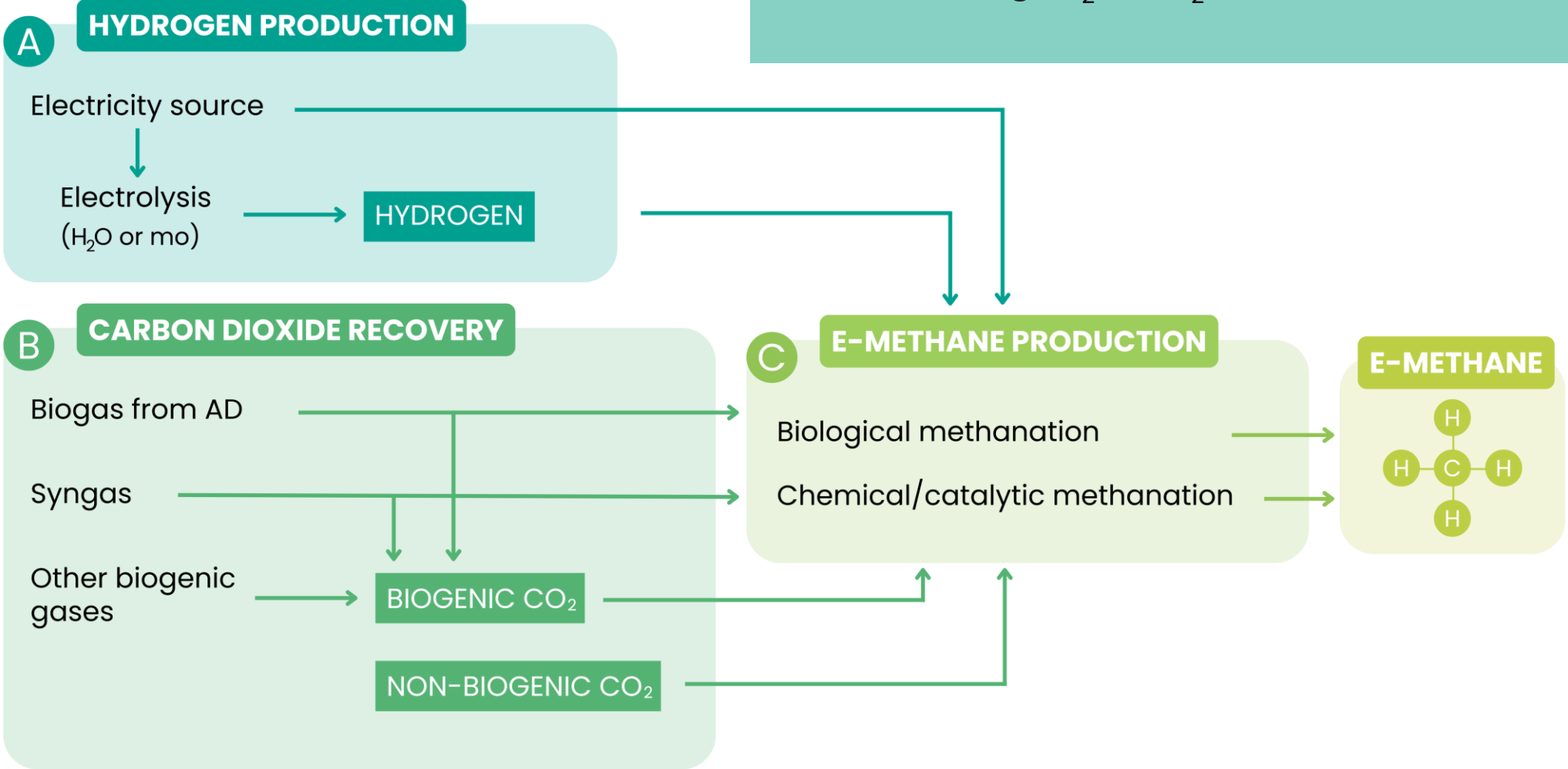
Mieke Decorte

Technical Director, European Biogas Association

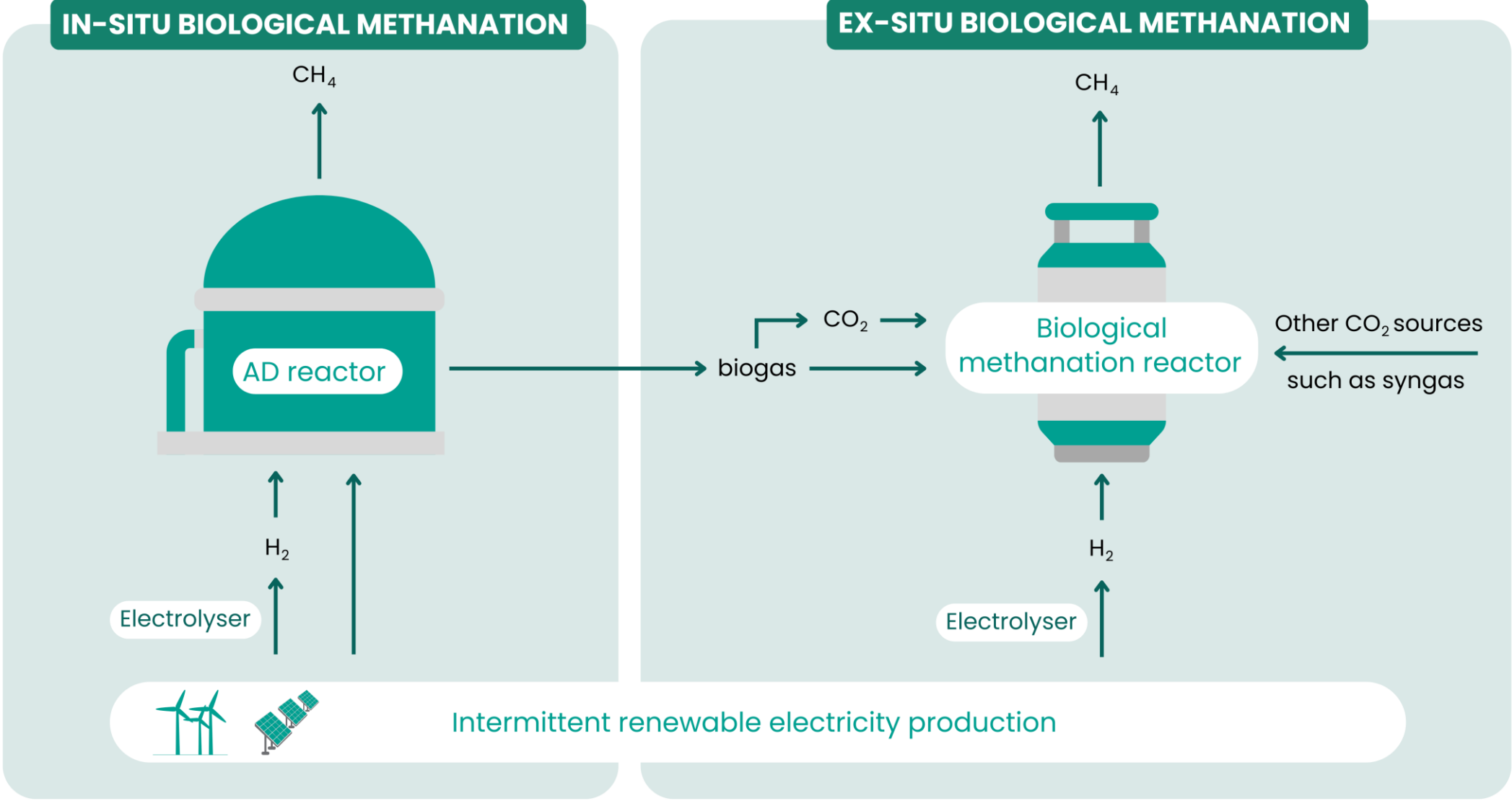
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# What is methanation?

**E-methane production** refers to a group of technologies that enables the conversion of electricity into the methane molecule, using CO<sub>2</sub> and H<sub>2</sub> as raw material



# In-situ versus ex-situ



# Why methanation?

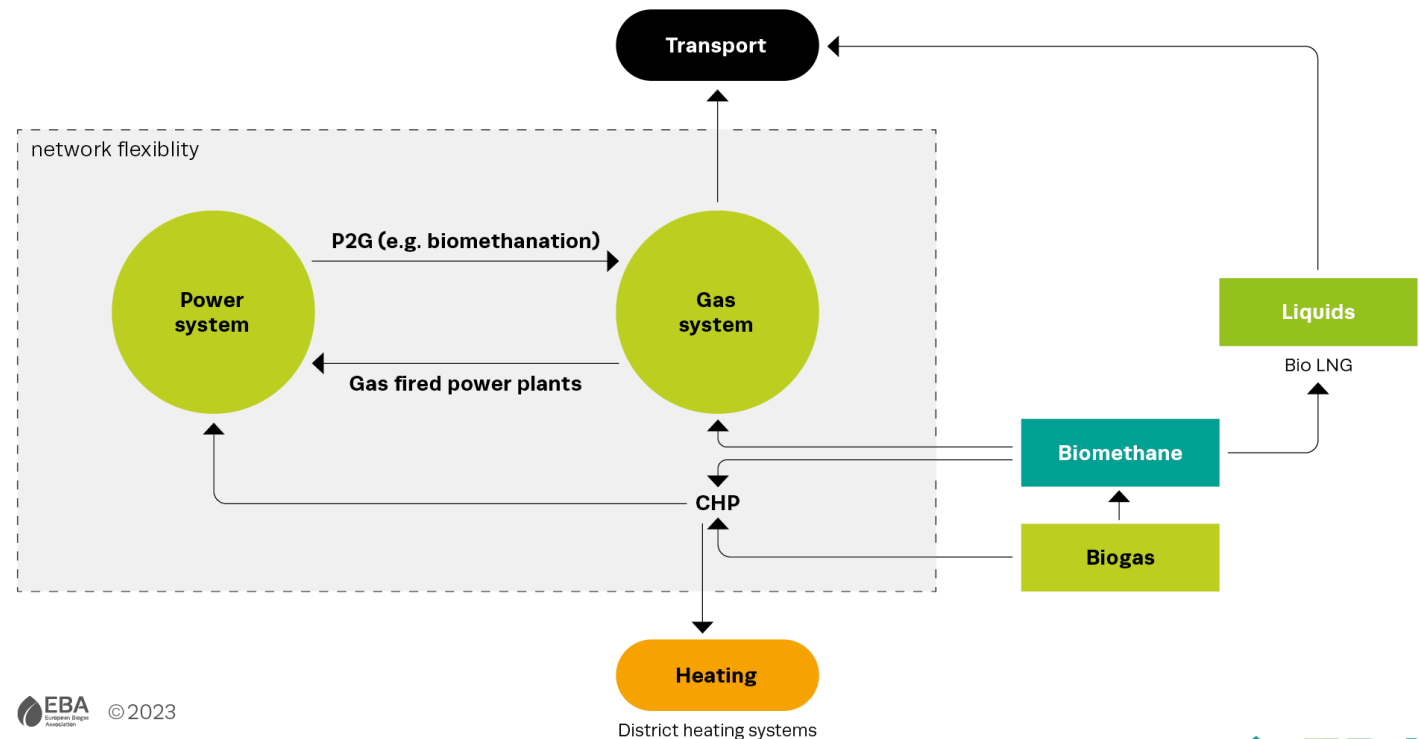
## Integration of the energy system

Stronger connection between the electricity and gas grid

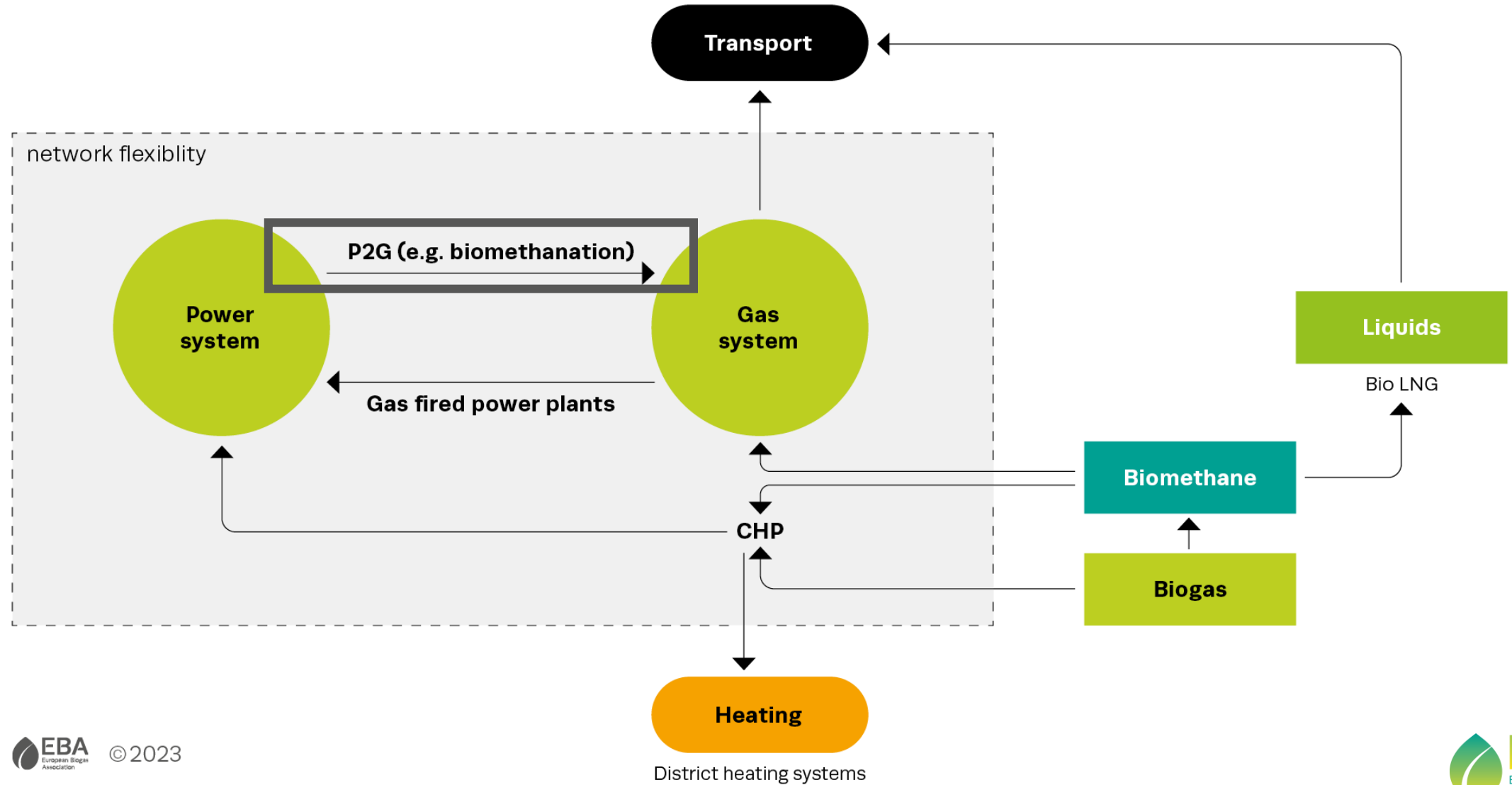
## Seasonal energy storage

Excess renewable electricity is stored in the gas grid in the form of e-methane

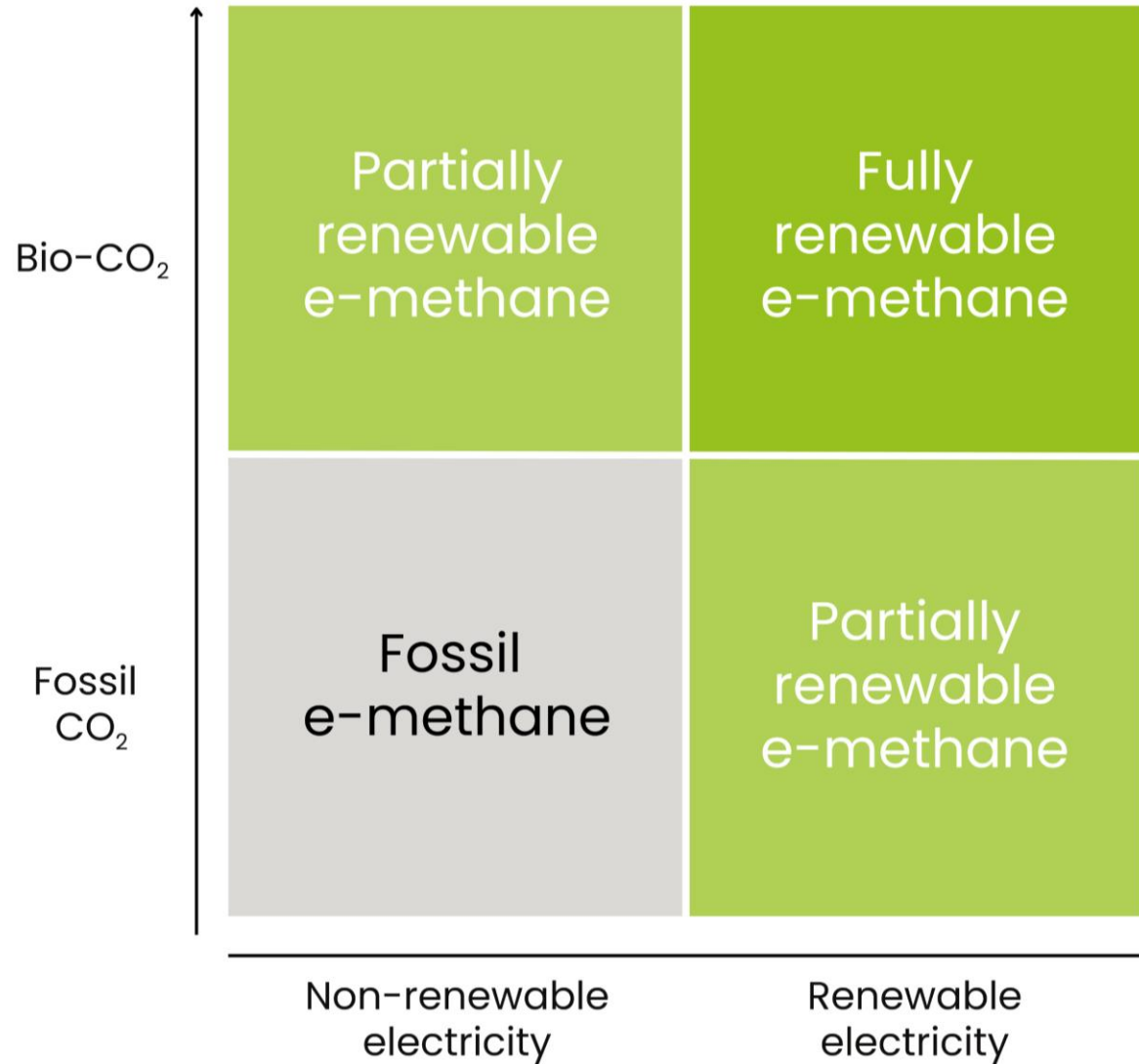
Complementary roles for hydrogen and biomethane



# Why methanation?



# Scope and Methodology



Categorisation of plants based on **source of electricity and CO<sub>2</sub>**

**Other attributes:**

- Planned and operating plants
- Pilot and industrial
- Geographical distribution

# Number of plants

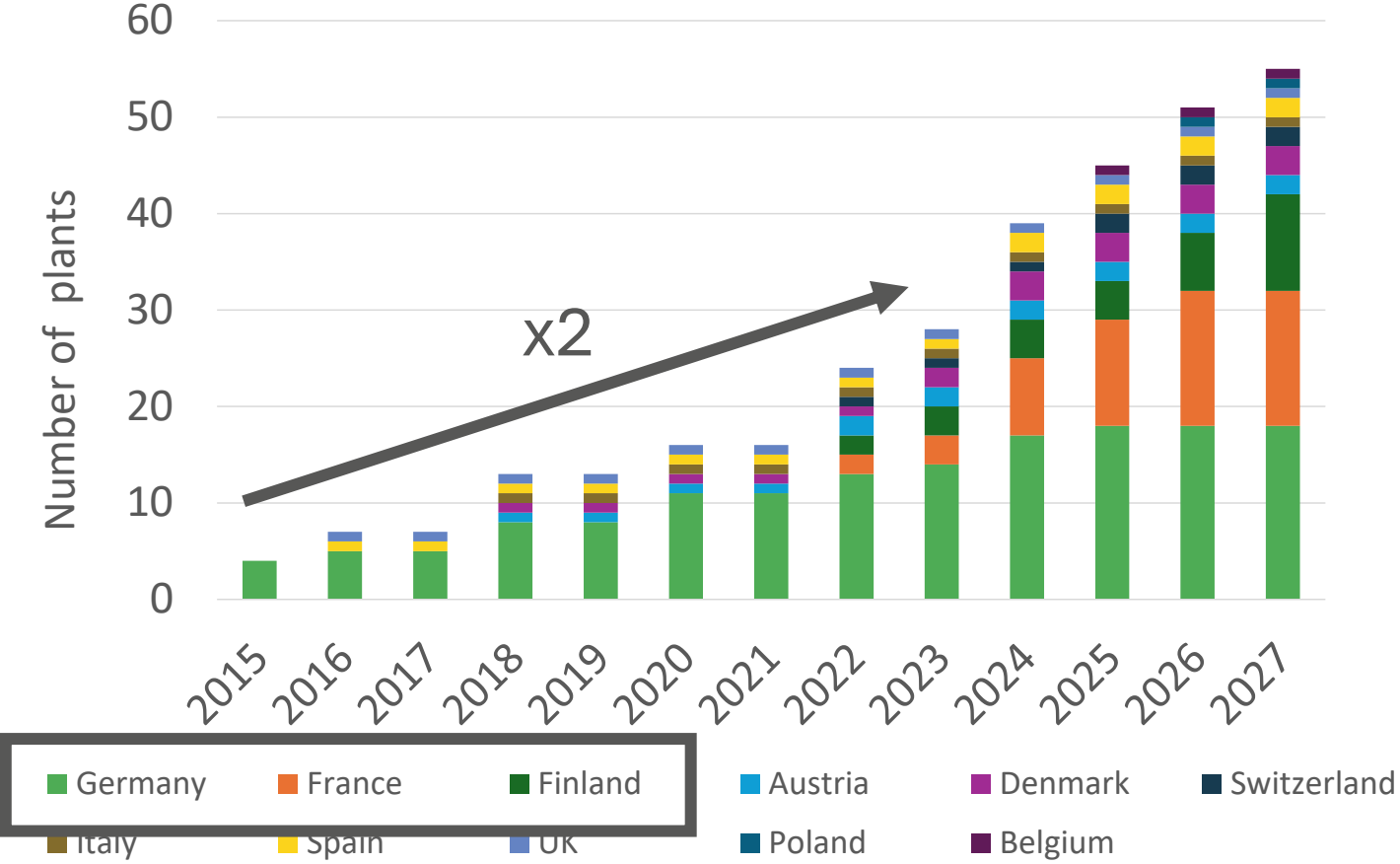
Plant/Projects	n° methanation -projects plants	n° active in 2023	n° under development/plan	Production capacity (GWh/year)
Fully renewable	44	32	12	2,773
Partially renewable <sup>1</sup>	6	3	3	36
Partially renewable <sup>2</sup>	5	0	5	12
Non-renewable	na	na	na	na
Total	55	35	20	2,820

<sup>1</sup> industrial CO<sub>2</sub> + green hydrogen/ electricity

<sup>2</sup> biogenic CO<sub>2</sub> + non-renewable hydrogen /electricity

**Fully renewable plants represent 98% of total production capacity**

# Number of plants



**10 European countries** have running or expected plants by 2027

**Growth expected**

- France (+11 plants)
- Finland (+8 plants)
- Germany (+6 plants)



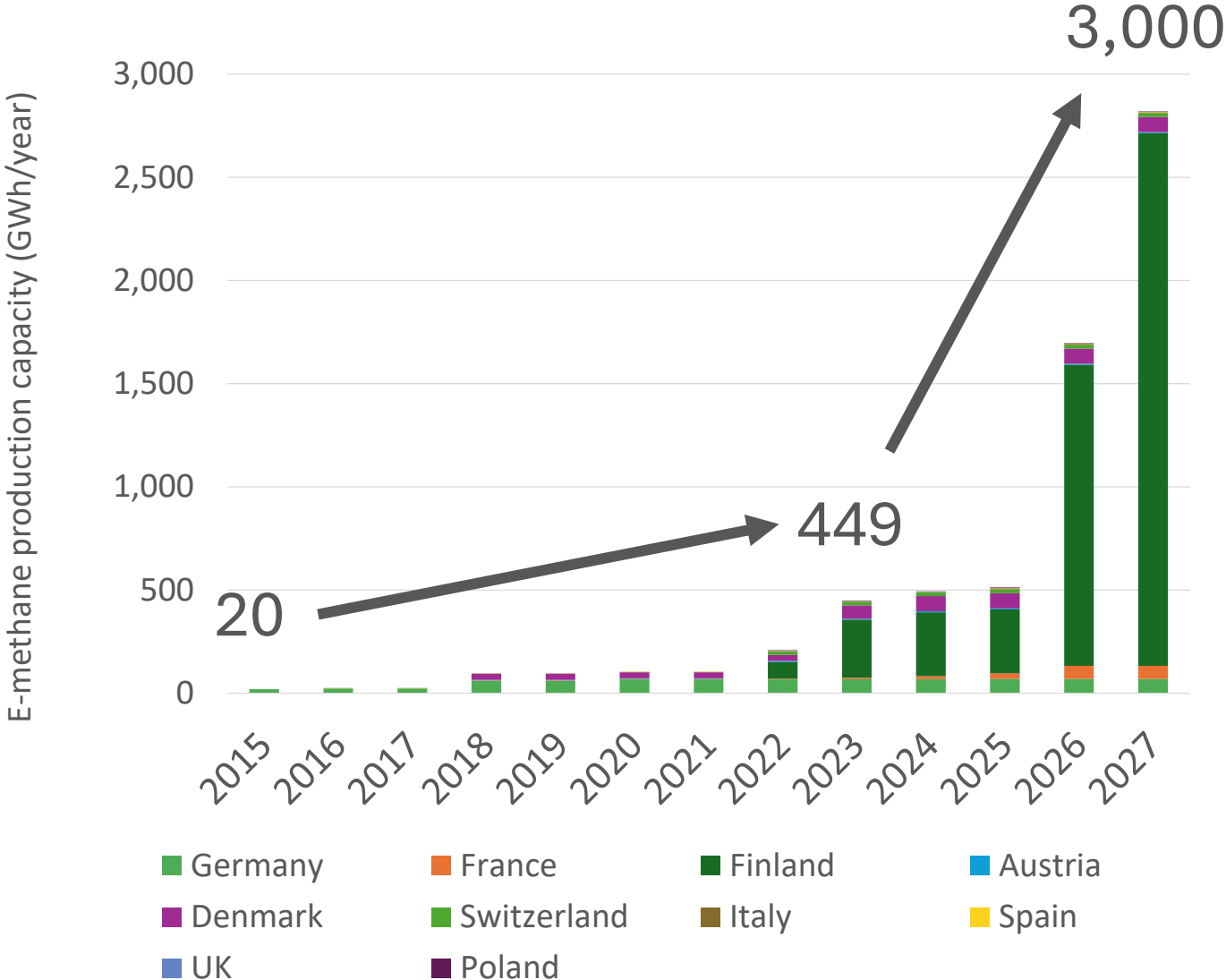
# Production capacity

**Production capacity** shows even steeper growth

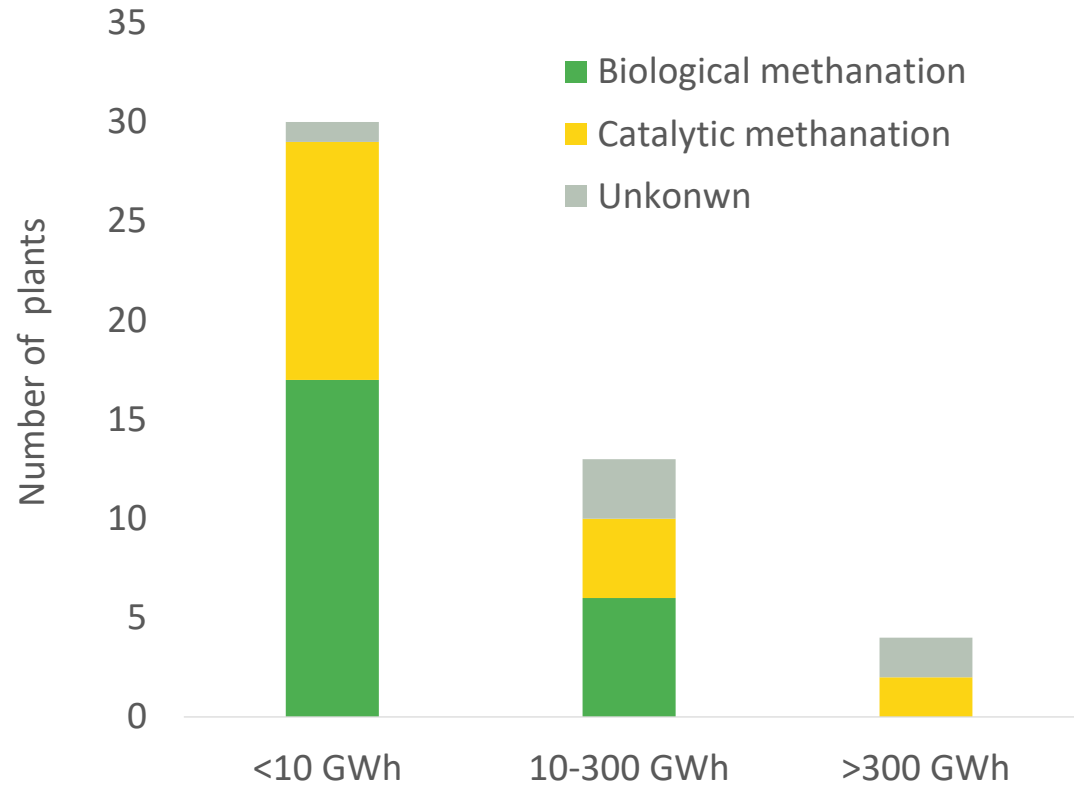
**Biggest production capacities in 2023**

- Finland (282 GWh/year)
- Germany (68 GWh/year)
- Denmark (64 GWh/year)

**Finland has big biogenic reservers**, linked to district heating facilities, pulp and paper, waste-to-energy and AD

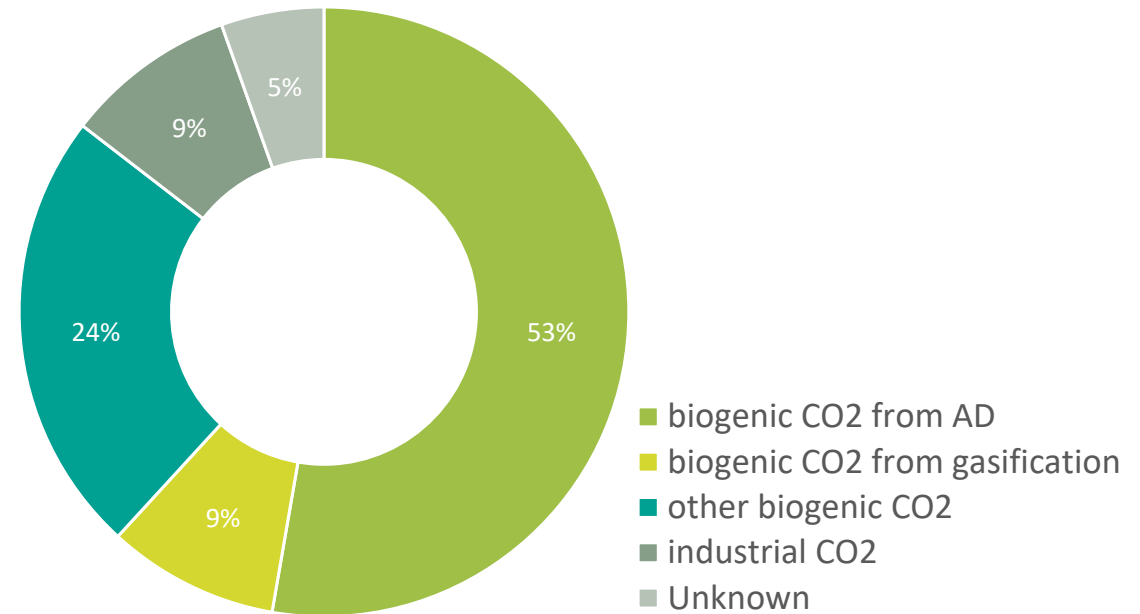


# Plant size distribution



↳ Pilot and demo scale

# CO<sub>2</sub> sourcing



# Economic consideration

- Significant potential for **existing biomethane plants**: methane output can be increased by 40–60%
- Promising in **future power system** scenarios dominated by intermittent renewables
- **Profitability** will highly depend on hydrogen or power costs and the **value of power grid stability**
- Different **operating strategies**
  - Operate few hours with cheap electricity (high capex)
  - Operate for longer periods at somewhat higher prices (lower capex)

# We want to hear from you!

Insert your question(s) in the Q&A



# Panel discussion

Alessandro Agostini

Head of the Sustainability of Energy Technologies Unit, Energy Technologies and Renewables department, ENEA

Gautier Mangenot

Public Affairs Senior Consultant – Energy / ENOSIS, Representative from BIP TF 4.1

Étienne Philippe

Renewable and low-carbon gases Project Officer, GRDF

# Conclusion and wrap up

Giulia Cancian

Secretary General, European Biogas Association

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# WEBINAR

**Dig Deep!**

Diversifying biomethane production:  
Gasification potential unlocked

**12 DECEMBER 2024**  
10h-11h30 AM



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